

PSC KY NO. 10443

CANCELS PSC KY NO. 10312

**BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION**

**OF**

**PAINTSVILLE, KENTUCKY 41240**

**RATES, RULES AND REGULATIONS FOR FURNISHING**

**ELECTRICITY**

**AT**

**Johnson, Floyd, Martin, Lawrence, Morgan, Magoffin,  
Knott and Breathitt Counties of Kentucky**

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

**Filed with PUBLIC SERVICE COMMISSION OF MAY 1 1989**

**KENTUCKY**

**PURSUANT TO 207 KAR 5:011,  
SECTION 9(1),**

**BY: *Sharon Adkins*  
PUBLIC SERVICE COMMISSION MANAGER**

**ISSUED: APRIL 14, 1989**

**EFFECTIVE: MAY 1, 1989**

**Issued By: Big Sandy Rural Electric  
Cooperative Corporation**

**By:**

*[Signature]*  
**Assistant Manager**

*C-1-90*

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 10443

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Revised        SHEET NO. 1

CANCELLING PSC NO. 10312

Original        SHEET NO. 1

CLASSIFICATION OF SERVICE

SCHEDULE	A-1 FARM AND HOME	RATE PER UNIT
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APPLICABLE:  
Entire territory served.

AVAILABILITY OF SERVICE:  
Available to members of this Cooperative for Farm and Home use having a required transformer capacity not to exceed 50 KVA, subject to all rules and regulations established by the Cooperative.

TYPE OF SERVICE:  
A. Single-Phase, 120/240 volts, or  
B. Three-Phase, 240/480 volts, or  
C. Three-Phase, 120/208 wye volts

RATES:			
Customer charge per delivery point	\$5.00 per month		
Energy charge	.05649 per KWH		R
Off peak energy charge	.03389		R

Applicable only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A. during the following off-peak hours. Energy furnished under this rate shall be separately metered for each point of delivery.

Months	Off-Peak Hours (EST)
October through April	12:00 noon to 5:00 P.M.
May through September	10:00 P.M. to 7:00 P.M. 10:00 P.M. to 10:00 A.M.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1989

PURSUANT TO 207 KAR 5:011,  
SECTION 9(1),

*George Arbee*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: APRIL 14, 1989  
ISSUED BY: *[Signature]*

DATE EFFECTIVE: MAY 1, 1989  
TITLE: ASSISTANT MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 10443, dated March 31, 1989.

C-1-90

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. \_\_\_\_\_

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

\_\_\_\_\_ SHEET NO. 2

CANCELLING PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. 2

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM AND HOME

RATE PER UNIT

MINIMUM CHARGES:

The minimum monthly charge under the above rate is \$5.00. For members requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 50 KVA. Customers requiring more than 50 KVA shall be serviced under an appropriate schedule for larger power service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1989

PURSUANT TO ORDER NO. 5:011,  
SECTION 9 (1)

*James L. Hill*  
PUBLIC SERVICE COMMISSION MANAGER

BUDGET BILLING:

Members having an opportunity to sign agreements with the Cooperative for spreading billing evenly over a twelve (12) month period. The billing is based on estimated consumption made by a Cooperative representative. In May,

DATE OF ISSUE: APRIL 14 1989  
ISSUED BY: \_\_\_\_\_

DATE EFFECTIVE: MAY 1, 1989  
TITLE: ASSISTANT MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 10443, dated March 31, 1989.

C1-90

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. 3

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE	A-1 FARM AND HOME	RATE PER UNIT
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the end of the twelve-month period, the difference between payments and actual usage is adjusted by adding or crediting the difference of the regular electric service bill.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1989

PURSUANT TO 007 KAR 5:011,  
SECTION 9(1)

BY: James K. Hill  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: APRIL 14 1989  
ISSUED BY: \_\_\_\_\_

DATE EFFECTIVE: MAY 1, 1989  
TITLE: ASSISTANT MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 10443, dated March 31, 1989.

C-1-90

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. 4

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE	A-2 COMMERCIAL AND SMALL POWER	RATE PER UNIT
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APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to commercial loads having a required transformer capacity not to exceed 25 KVA.

TYPE OF SERVICE:

Single-phase and Three-phase at a standard voltage.

RATES:

Customer charge per delivery point	\$10.00	Per month	
Energy charge	.04264	Per KWH	R
Demand Charge	2.50	Per KW	

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$10.00 where 15 KVA or less of transformer capacity is required. For consumers requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service during, but not to exceed nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
MAY 1 1989

PURSUANT TO KRS 207.001, SECTION 9(1)  
BY: Sharon A. Hill  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: APRIL 14, 1989  
ISSUED BY: \_\_\_\_\_

DATE EFFECTIVE: MAY 1, 1989  
TITLE: ASSISTANT MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 10443, dated March 31, 1989.

C-1-90

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. 5

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. this Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

TEMPORARY SERVICE:

Temporary service shall be supplied in accordance with the foregoing rate except that there shall be an additional charge of one dollar and twenty-five cents (\$1.25) for each kilowatt or fraction thereof of connected load for each month or fraction thereof that service is connected. Bills will not be prorated for a fractional part of a month. The customer shall in addition, pay the total cost of connecting and disconnecting service less the value of materials returned to stock. The cooperative may require a deposit, in advance, of two-twelfth (2/12) of the estimated annual bill.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EXECUTIVE

MAY 1 1989

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Steve Miller  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: APRIL 14, 1989  
ISSUED BY: \_\_\_\_\_

DATE EFFECTIVE: MAY 1, 1989  
TITLE: ASSISTANT MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 10443, dated March 31, 1989.

C1-90

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. 6

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE	A-2 COMMERCIAL AND SMALL POWER	RATE PER UNIT
----------	--------------------------------	---------------

SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 25 KVA. Customers requiring more than 25 KVA shall be served under an appropriate schedule for large power service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1989

PURSUANT TO 607 KAR 5:011,  
SECTION 9(1)

BY: *Glenn Bell*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: APRIL 14, 1989  
ISSUED BY: *[Signature]*

DATE EFFECTIVE: MAY 1, 1989  
TITLE: ASSISTANT MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 10443, dated March 31, 1989.

*C-1-90*

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. 7

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE	LP-LARGE POWER SERVICE	RATE PER UNIT
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APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to customers located on or near Seller's three-phase lines having a required transformer capacity not to exceed 750 KVA, subject to the established rules and regulations of Seller.

RATES:

Demand Charge:	\$ 5.10	Per KW of Billing	
Demand Energy Charge:	.04150	Per KWH	R
Customer Charge per delivery point	50.00	Per Month	

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

MAY 1 1989

PURSUANT TO ORDER NO. 5:011,  
SECTION 9.11)

BY: Sharon L. Hill  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: APRIL 14, 1989

DATE EFFECTIVE: MAY 1, 1989

ISSUED BY: \_\_\_\_\_

TITLE: ASSISTANT MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 10443, dated March 31, 1989.

CI-90

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. 8

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE	LP-LARGE POWER SERVICE	RATE PER UNIT
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FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the customer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of seventy-five cents (\$.75) per KVA of installed transformer capacity.
- (3) A charge of Fifty Dollars (\$50.00).

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

TYPE OF SERVICE:

Three-phase, 60 hertz, at Seller's standard voltage.

MAY 1 1989

PUBLIC SERVICE COMMISSION  
 PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)  
 BY: George L. Bell  
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: APRIL 14, 1989  
ISSUED BY: \_\_\_\_\_

DATE EFFECTIVE: MAY 1, 1989  
TITLE: ASSISTANT MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 10443, dated March 31, 1989.

C1-90

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. 9

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE

LP-LARGE POWER SERVICE

RATE PER UNIT

CONDITIONS OF SERVICE:

1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, it shall be a kilowatt-hour meter only (not a demand meter). The registration of the two kilowatt-hour meters shall be added to obtain the total kilowatt hours used and the registration of the one demand meter shall determine the kilowatt demand for billing purposes.
3. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the customer and shall be furnished and maintained by the customer.
4. If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the energy charges, and if the minimum charge is based on transformer capacity, a discount of five percent (5%) shall also apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1989

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill the gross rates shall apply.

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: Shirley A. Hill  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: APRIL 14, 1989  
ISSUED BY: \_\_\_\_\_

DATE EFFECTIVE: MAY 1, 1989  
TITLE: ASSISTANT MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 10443, dated March 31, 1989.

C1-90

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. 10

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE	LPR - LARGE POWER RATE	RATE PER UNIT
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APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE:

Available to all commercial and industrial customers whose power requirements shall exceed 750 KVA of transformer capacity.

CONDITIONS:

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE:

The electric service furnished under this schedule will be 60 hertz, alternating current and at available nominal voltage.

RATE:

Maximum Demand Charge:  
\$ 5.10 per KW of Billing Demand

Energy Charge:  
\$ .03914 per KWH

Customer Charge per delivery point:  
\$75.00 per month

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

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DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand

MAY 1 1989  
PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Shay Kille  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: APRIL 14, 1989  
ISSUED BY: DE

DATE EFFECTIVE: MAY 1, 1989  
TITLE: ASSISTANT MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 10443, dated March 31, 1989.

CI-90

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. \_\_\_\_\_

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

\_\_\_\_\_ SHEET NO. 11

CANCELLING PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE	LPR - LARGE POWER RATE	RATE PER UNIT
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established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

MINIMUM CHARGES:

The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of seventy-five cents (\$.75) per KVA per month of contract capacity.

FUEL COST ADJUSTMENT:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

REC-11

MAY 1 1989

PURSUANT TO KY STATUTE 5:011,  
SECTION 9 (1)

BY: Sharon L. Miller  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: APRIL 14, 1989  
ISSUED BY: \_\_\_\_\_

DATE EFFECTIVE: MAY 1, 1989  
TITLE: ASSISTANT MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 10443, dated March 31, 1989.

CK-90

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. 12

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE

LPR - LARGE POWER RATE

RATE PER UNIT

The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. this Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless other wise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. Lighting - Both power and lighting shall be billed at the foregoing rate.
3. Primary Service - If service is furnished at 7620/13200 volts or above, a discount of five percent (5%) shall apply to the Energy charges.

The Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

MAY 1 1989

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: APRIL 14, 1989  
ISSUED BY: [Signature]

DATE EFFECTIVE: MAY 1, 1989  
TITLE: ASSISTANT MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 10443, dated March 31, 1989.

C-1-90

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. 13

CANCELLING PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE	LPR - LARGE POWER RATE	RATE PER UNIT
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TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1989

PURSUANT TO ORDER OF BOARD OF PUBLIC UTILITIES,  
SECTION 9(1)

BY: George A. Miller  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: APRIL 14, 1989  
ISSUED BY: \_\_\_\_\_

DATE EFFECTIVE: MAY 1, 1989  
TITLE: ASSISTANT MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 10443, dated March 31, 1989.

C1-90



COMMONWEALTH OF KENTUCKY  
**PUBLIC SERVICE COMMISSION**  
730 SCHENKEL LANE  
POST OFFICE BOX 615  
FRANKFORT, KY. 40602  
(502) 564-3940

May 30, 1990

Mrs. Rose Marie Ray  
Office Manager  
Big Sandy Rural Electric  
Cooperative Corporation  
P. O. Box 1746  
Paintsville, Kentucky 41240

Dear Mrs. Ray:

Pursuant to our telephone conversation this date, enclosed is a copy of the cancelled Tariff Sheets Nos. 13 through 16 for Schedule A-1, Farm and Home T-O-D.

Your cooperation in this matter is greatly appreciated.

Sincerely,

Jeff Shaw  
Division of Rates and Tariffs

/bt

Enclosures

FOR \_\_\_\_\_  
Community, Town or City

P.S.C. NO. 1  
~~Original~~ 1st Revised SHEET NO. 13

Big Sandy Rural Electric  
Cooperative Corporation  
Name of Issuing Corporation

CANCELLING P. S. C. NO. 1  
original SHEET NO. 13

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM AND HOME TOD	Rate PER UNIT
<p style="text-align: center;">EXPERIMENTAL RESIDENTIAL SERVICE - TIME-OF-DAY</p> <p><u>AVAILABILITY OF SERVICE:</u> Available for a period limited to two years, as an experimental tariff to consumers eligible for Tariff <u>Farm and Home</u>. Tariff <u>Farm and Home TOD</u> is for the purpose of conducting a time-of-day rate experiment designed to provide data to evaluate the cost and benefits of time-of-day pricing and its effect on the use of electricity by residential consumers in the cooperative's service area. Consumers who will be eligible for this tariff will be selected by the cooperative and will agree voluntarily to participate in the cooperative's residential time-of-day rate experiment.</p> <p>This tariff is limited to the consumers selected by the cooperative and will require the installation of a special meter capable of registering the on-peak and off-peak kilowatt hours.</p> <p>This tariff is available for single-phase service only.</p> <p><u>RATES:</u></p> <p>ON-PEAK RATE: Service Charge \$5.00 All KWH/Month .05720</p> <p>OFF-PEAK RATE: All KWH/Month \$ .03264</p> <div style="text-align: right; color: magenta;"> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 01 1987 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>J. Seoghegan</u></p> </div>	<p style="text-align: center;">R</p> <p style="text-align: center;">R</p>

DATE OF ISSUE April 28, 1987 DATE EFFECTIVE May 1, 1987  
ISSUED BY Bill Ween TITLE Manager  
Name of Officer

For \_\_\_\_\_  
Community, Town or City

P.S.C. NO. \_\_\_\_\_

Original \_\_\_\_\_ SHEET NO. 14

CANCELLING P.S.C. NO. \_\_\_\_\_

Big Sandy Rural Electric  
Cooperative Corporation  
Name of Issuing Corporation

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM AND HOME T-O-D	Rate PER UNIT
----------------------------------	------------------

TIME-OF-DAY PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period during the months of October, November, December, January, February, March, and April is defined at 7 a.m. to 12 noon and from 5 p.m. to 10 p.m. local time, for all days of the week, including Saturday, Sunday, and holidays. The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays. The off-peak billing period is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday and holidays.

MINIMUM CHARGES

The minimum monthly charge under the above rate is \$5.00 for members requiring more than 5 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
JUN 1 1985

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *Jordan C. Hill*

DELAYED PAYMENT CHARGE

In the event the current monthly bill is not paid by the 30th of the following month for which service is rendered, the service shall be discontinued and a reconnect or service charge of fifteen dollars (\$15.00), in addition to the bill for service, shall be made prior to the restoration of service. This charge shall be made whether or not the service is physically disconnected. The Cooperative shall require a cash payment prior to restoration of service after the 30th day of the following month for which service is received. If the current monthly bill is not paid within fifteen

DATE OF ISSUE May 15, 1985  
ISSUED BY *Steve [Signature]*  
Name of Officer

DATE EFFECTIVE June 1, 1985  
TITLE Manager

Issued by authority of an Order of the Public Service Commission of KY in Case No. 9177,  
dated May 7, 1985.

For \_\_\_\_\_  
Community, Town or City

P.S.C. NO. \_\_\_\_\_

Original SHEET NO. 15

Big Sandy Rural Electric  
Cooperative Corporation  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM AND HOME T-O-D	Rate PER UNIT
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(15) days from the date of the bill, ten percent (10%) will be added to the bill.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DISCONTINUANCE OF SERVICE

The utility may refuse or discontinue service to an applicant or customer after proper notice for failure to comply with its rules and regulations or state and municipal rules and regulations, when a dangerous condition is found to exist on the customer's or applicant's premises, service shall be cut off without notice or refused, when a customer or applicant refuses or neglects to provide reasonable access to the premises, for fraudulent or illegal use of service or for nonpayment of bills. If discontinuance is for nonpayment of bills, the customer shall be given at least ten (10) days written notice separate from the original bill and cut-off shall be effected not less than twenty-seven (27) days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of local, state, and federal programs for such possible assistance.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
JUN 1 1985  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: Jordan C Hill

SPECIAL RULES

A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).

DATE OF ISSUE May 15, 1985 DATE EFFECTIVE June 1, 1985  
ISSUED BY [Signature] TITLE Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of KY in Case No. 9177,  
dated May 7, 1985.

For \_\_\_\_\_  
Community, Town or City

P.S.C. NO. \_\_\_\_\_

Original SHEET NO. 16

CANCELLING P.S.C. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

Big Sandy Rural Electric  
Cooperative Corporation  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM AND HOME T-O-D	Rate PER UNIT
----------------------------------	------------------

- B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 50 KVA. Customers requiring more than 50 KVA shall be serviced under an appropriate schedule for larger power service.
- D. Seasonal or temporary loads such as coal mines and oil wells are excluded from service under this schedule.

BUDGET BILLING

Members have an opportunity to sign agreements with the Cooperative for spreading billing evenly over a twelve (12) month period. The billing is based on estimated consumption made by a Cooperative representative. In May, the end of the twelve-month period, the difference between payments and actual usage is adjusted by adding or crediting the difference of the regular electric service bill.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 1 1985

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neal

DATE OF ISSUE May 15, 1985  
ISSUED BY [Signature]  
Name of Officer

DATE EFFECTIVE June 1, 1985  
TITLE Manager

Issued by authority of an Order of the Public Service Commission of KY in Case No. 9177,  
dated May 7, 1985.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. 14

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE	YL-1 YARD SECURITY LIGHT SERVICE	RATE PER UNIT
----------	----------------------------------	---------------

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to all members of the Cooperative subject to its established rules and regulations.

TYPE OF SERVICE:

Single-Phase, 120 volts, mercury vapor type or equivalent lighting unit.

RATES:

Flat rate per light per month as follows:

175 Watt @ \$ 4.97 per month	R
400 Watt @ 7.43 per month	R
500 Watt @ 9.05 per month	R
1,500 Watt @ 18.93 per month	R

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

SECTION 9(1)

MAY 1 1989

PURSUANT TO 207 KAR 5:011,  
SECTION 9(1)

BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: APRIL 14, 1989

DATE EFFECTIVE: MAY 1, 1989

ISSUED BY: [Signature]

TITLE: ASSISTANT MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 10443, dated March 31, 1989.

C1-90

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. \_\_\_\_\_

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

\_\_\_\_\_ SHEET NO. 15

CANCELLING PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE	YL-1 YARD SECURITY LIGHT SERVICE	RATE PER UNIT
----------	----------------------------------	---------------

losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL RULES:

Those members having primary metering or receiving service at a voltage other than approximately 120 volts shall not be eligible for service under this rate schedule except for special agreement.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1989

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: James Keller  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: APRIL 14, 1989  
ISSUED BY: [Signature]

DATE EFFECTIVE: MAY 1, 1989  
TITLE: ASSISTANT MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 10443, dated March 31, 1989.

C-1-90

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. 16

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE		RATE PER UNIT
	IND-1	

APPLICABLE:

Applicable to contracts with contract demands of 1000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:  
\$ 5.39 per KW of Billing Demand

Energy Charge:  
\$ .03136 per KWH

Customer Charge:  
\$150.00

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1989

PURSUANT TO ORDER OF APR 30 1989,  
SECTION 9 (1)

BY: George A. Beebe  
PUBLIC SERVICE COMMISSION MANAGER

R

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

DATE OF ISSUE: APRIL 14, 1989  
ISSUED BY: \_\_\_\_\_

DATE EFFECTIVE: MAY 1, 1989  
TITLE: ASSISTANT MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 10443, dated March 31, 1989.

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. 18

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE

IND-1

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. this fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the customer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.

2. Lighting - Both power and lighting shall be billed at the foregoing rate.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
MAY 1 1989  
PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)  
BY: George A. Hines  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: APRIL 14, 1989  
ISSUED BY: \_\_\_\_\_

DATE EFFECTIVE: MAY 1, 1989  
TITLE: ASSISTANT MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 10443, dated March 31, 1989.

C 1-90

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. 19

CANCELLING PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE	IND-1	RATE PER UNIT
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- 3. Primary Service - If service is furnished at 7620/13200 volts or above, a discount of five percent (5%) shall apply to the energy charges.

The Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1989

PURSUANT TO GOV KAR 5:011,  
SECTION 9(1)

BY: George A. Miller  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: APRIL 14, 1989  
ISSUED BY: [Signature]

DATE EFFECTIVE: MAY 1, 1989  
TITLE: ASSISTANT MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 10443, dated March 31, 1989.

*21-90*

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. 20

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE

IND-2

RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 5000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:

\$ 5.39 per KW of Billing Demand

Energy Charge:

\$ .02636

Customer Charge:

\$1,069.00

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1989

PURSUANT TO ORDER KAR 5:011, R  
SECTION 9(1).

BY: George Kellie  
PUBLIC SERVICE COMMISSION MANAGER

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

DATE OF ISSUE: APRIL 14, 1989

DATE EFFECTIVE: MAY 1, 1989

ISSUED BY: \_\_\_\_\_

TITLE: ASSISTANT MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 10443, dated March 31, 1989.

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FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. 21

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE	IND-2	RATE PER UNIT
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Months:

October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall not be less than the sum of (A), (B) & (C) below:

- A. The product of the billing demand multiplies by the demand charge, plus
- B. The product of the billing demand multiplies by 425 hours and the energy charge per KWH.  
Plus
- C. Consumer charge.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1989

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and dividing this product by the actual power factor at the time of the monthly maximum demand.

*George Belle*  
PUBLIC SERVICE COMMISSION MANAGER

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier, plus an allowance for line

DATE OF ISSUE: APRIL 14, 1989

DATE EFFECTIVE: MAY 1, 1989

ISSUED BY: \_\_\_\_\_

TITLE: ASSISTANT MANAGER

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C1-90

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. 22

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE

IND-2

RATE PER UNIT

losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the customer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. Lighting - Both power and lighting shall be billed at the foregoing rate.
3. Primary Service - If service is furnished at 7620/13200 volts or above, a discount of five percent (5%) shall apply to the Energy charges.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

The Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

MAY 1 1989

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: James K. Hill  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: APRIL 14, 1989  
ISSUED BY: \_\_\_\_\_

DATE EFFECTIVE: MAY 1, 1989  
TITLE: ASSISTANT MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 10443, dated March 31, 1989.

C1-90

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. 23

CANCELLING PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

SCHEDULE

IND-2

RATE PER UNIT

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1989

PURSUANT TO 207 KAR 5:011,  
SECTION 9(1)

BY: James K. Bell  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: APRIL 14, 1989

ISSUED BY: \_\_\_\_\_

DATE EFFECTIVE: MAY 1, 1989

TITLE: ASSISTANT MANAGER

Issued by authority of an Order of the Public Service Commission of KY in Case No. 10443, dated March 31, 1989.

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